SURMIT IN TRIPLICATE

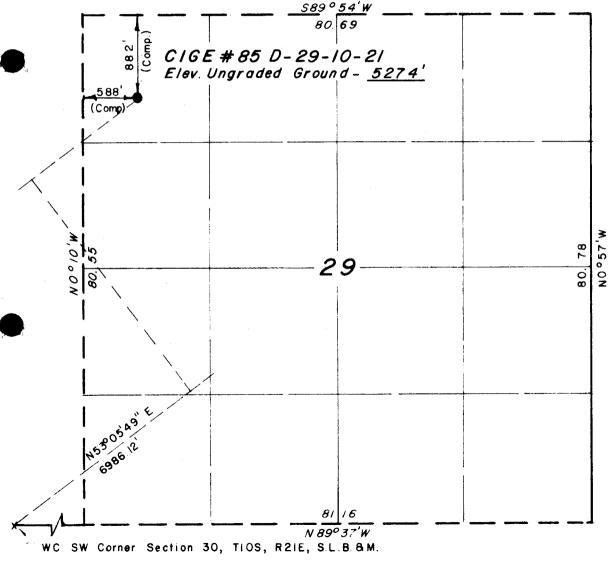
Other instructions on

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	division of oi	L & GAS CONSERV	ATION	MT21330
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG	BACK 6. IF ENDIAN, ALLOTTES OR TREES NAME
TYPE OF WELL OIL GAS	LØ	DEEPEN [PLUG BA	N/A 7. UNITY ASSESSMENT NAME Natural Buttes Unit
NAME OF OPERATOR				Natural Buttes Unit
	Denver Colora	in accordance with any		CIGE 85D-29-10-21 10. SHEED AND FOOL OR WILDCAR Natural Buttes Field
At proposed produces	SAME	UM UM		Sec 29-T10S-R2LE 12. COURTY OF PARISE 12. STATE
Approximately				Vintah Utah
DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OF LEASE LIME. (Also to nearest drig.)	80° 72: 500	16. N	640	17. NO. OF ACRISE AGREEMED TO TRIBE WELL 160
DISTANCE PROM PROPOS TO NEAREST WELL, DRI OR APPLIED POR, ON THE	HED LOCATIONS LLING, COMPLETED:	3281 [*]	6400' Was .	20. ROTARY ON CASES TOOLS ROTARY
. HEVATIONS. (Show what	5274 Ungr.	Gr.		January 15, 1981
		PROPOSED CASING AN	D CEMENTING PROG	
SIEB OF HOLE	SIEE OF CASIF	WEIGHT PER FORT	SETTING DEFTE:	GRYNIIII OR GRMINA
12-1/4"	9-5/8"	36#	2001	Circulate cement back to surfa
8-3/4",7-7/8"	4-1/2"	7 (6)	6400*	
back to surfac	e.			ng is run and cement is circulat
(1) BOP Progr (2) BOP Schem (3) Survey P1		OF OIL, GAS,	tion: BY THE DIVISI AND MINING 32/80	DEC 3 0 1980
		DATE: 12-15 BY: 23 o follow on Sun		DIVISION OF OIL, GAS & MINING
			U	

reventer program, t	I any					
**************************************	Aus Helser	<u>e</u>	 ing Manager	bers Decem	her 29, 1	980
(This space for	Pederal or State of	30855	○▼4.4.0 4.11			
APPROVED ST						

TIOS, R2IE, S.L.B.&M.



X = Section Corners Located

PROJECT

C.I.G. EXPLORATION INC.

Well location, C/GE # 85 D-29-10-21, located as shown in the NW 1/4 NW 1/4 Section 29, TIOS, R2IE, S.L.B.&M. Uintah County, Utah.

NOTES: Slanted Bearings and Distances are projected from available GLO information.

Footages are computed from projected GLO information.

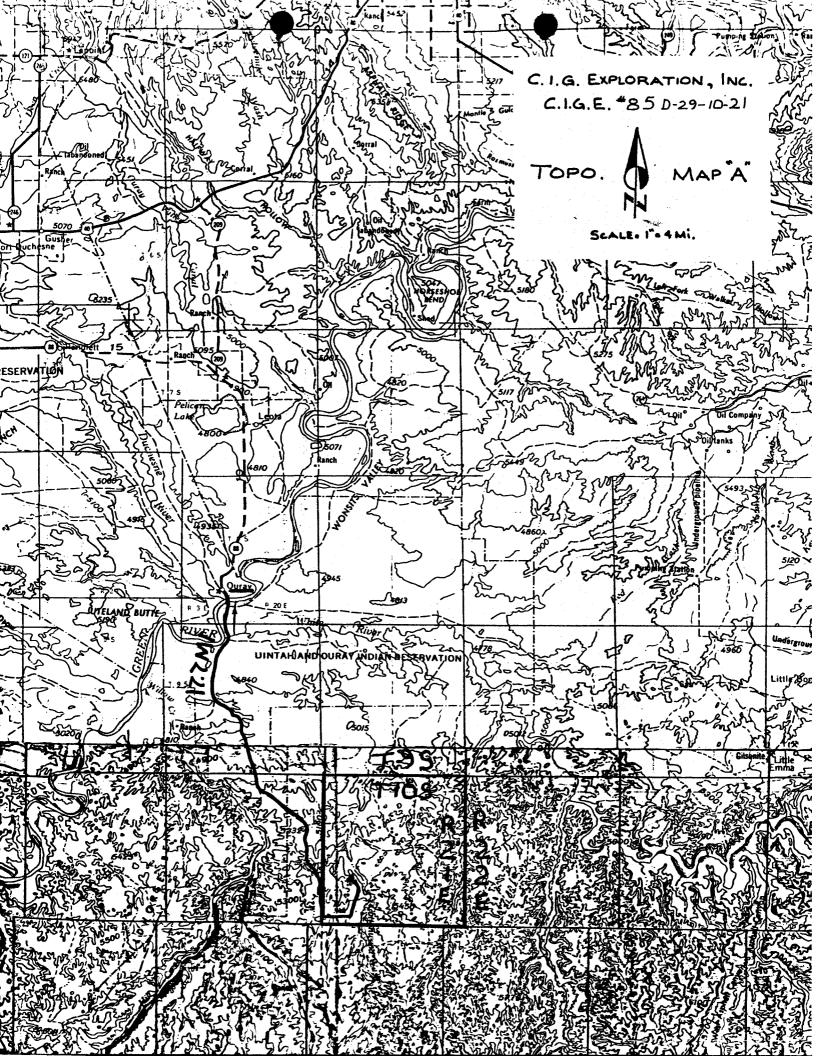


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OFF UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUEN AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'		DATE 12/18/80
PARTY	RK BK	JS	REFERENCES GLO Plat
WEATHE	R Clear/Cold		FILE C.I.G. EXPLORATION



BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing precedures and testing frequency.

Bottom:

3000# BOP W/4-1/" pipe rams 3000# BOP W/blind rams 3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

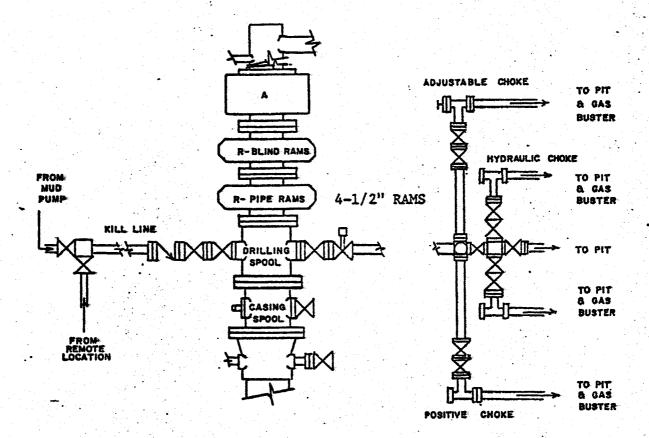
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

a. kelly cock

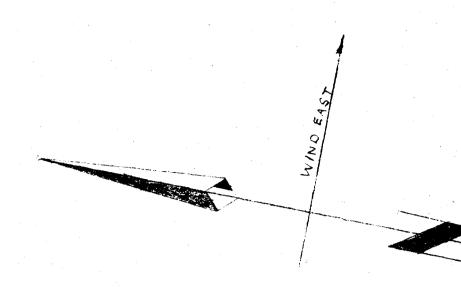
b. monitoring equipment on the mud system

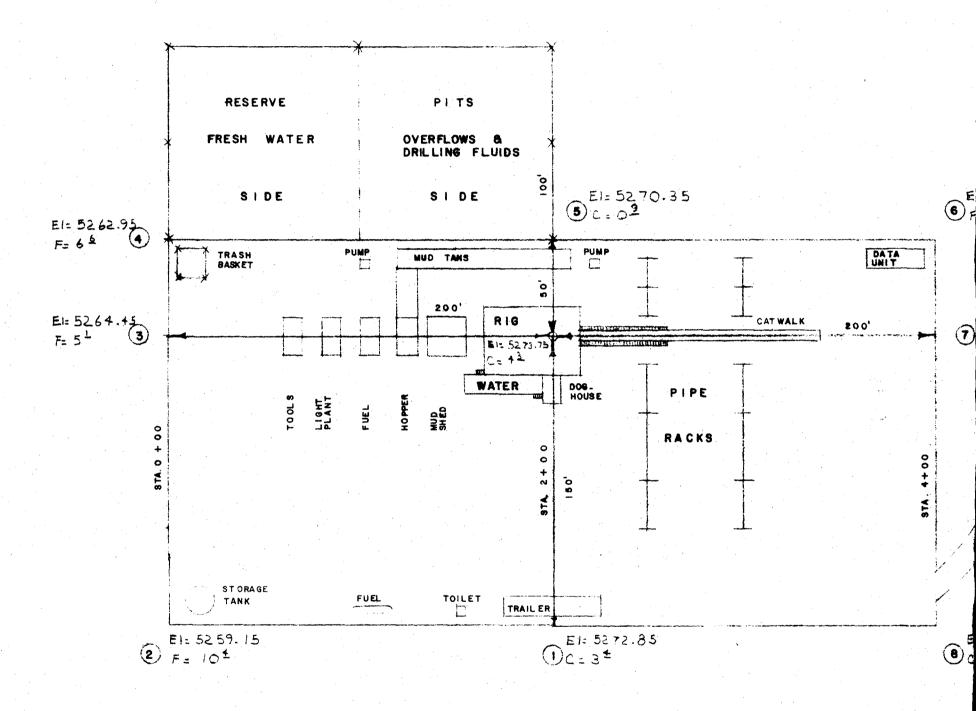
c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

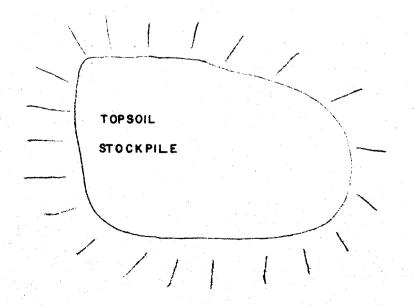


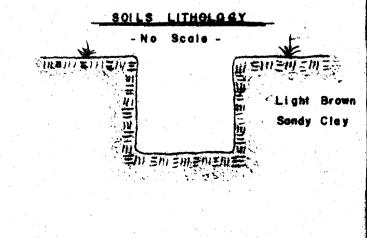
Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.



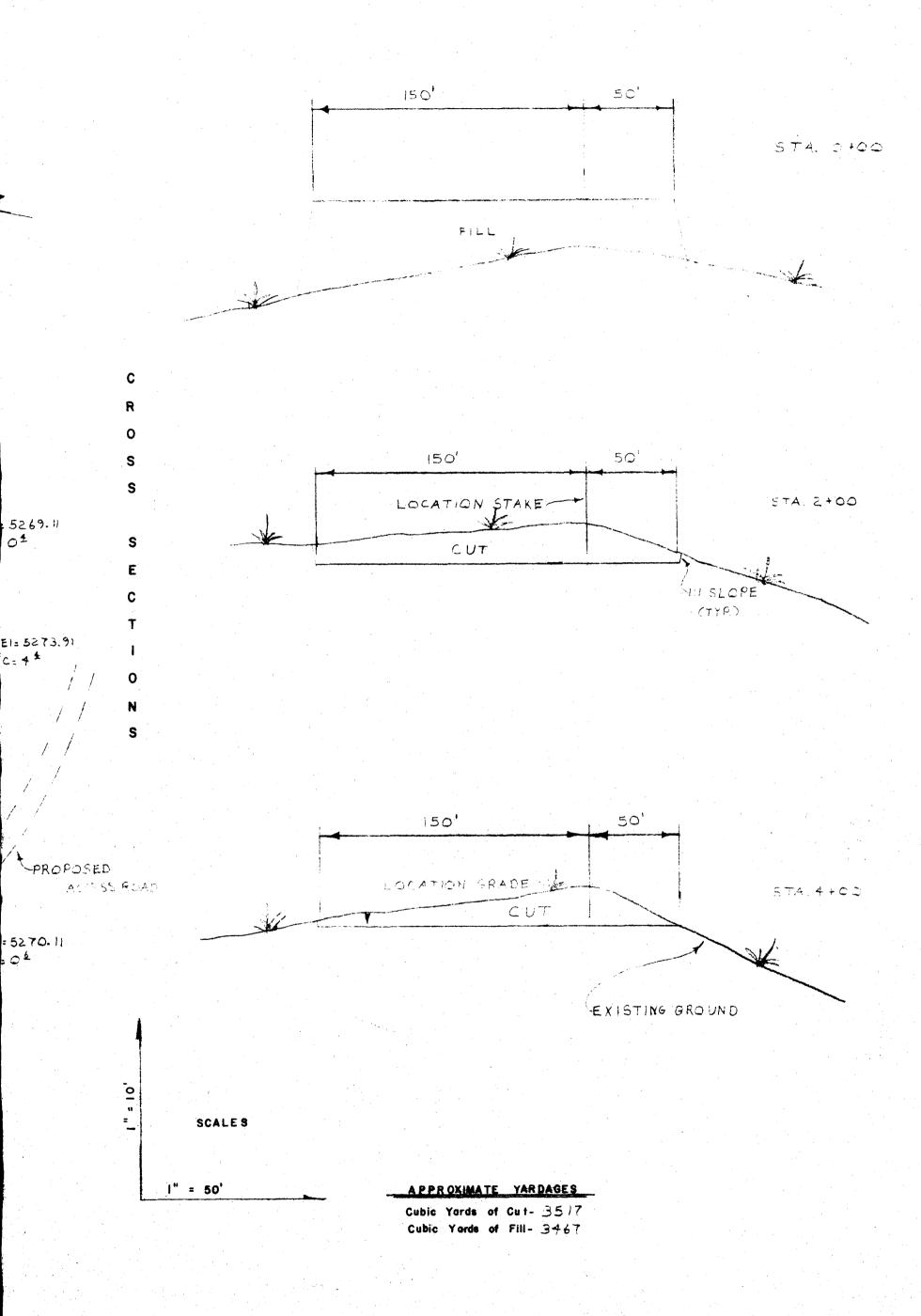


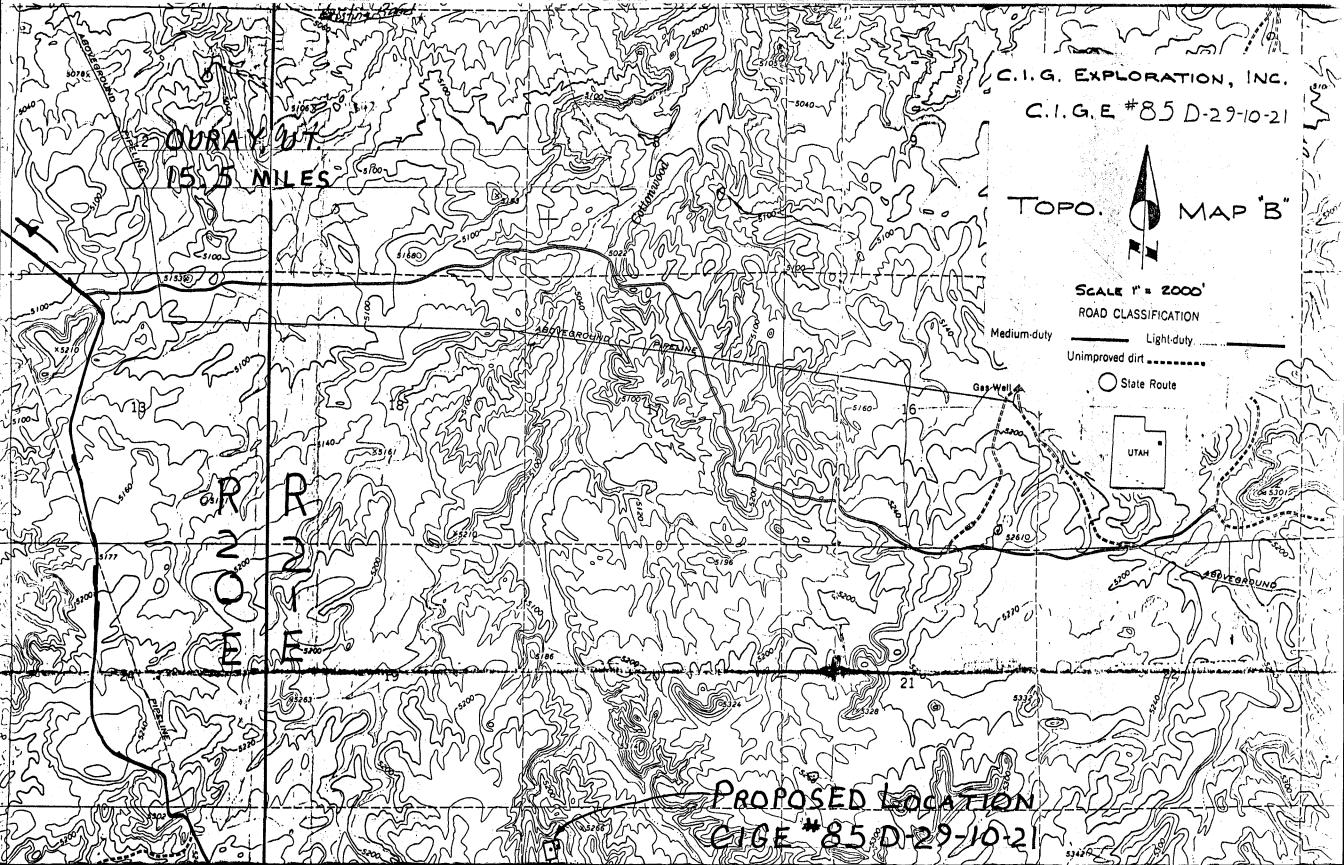


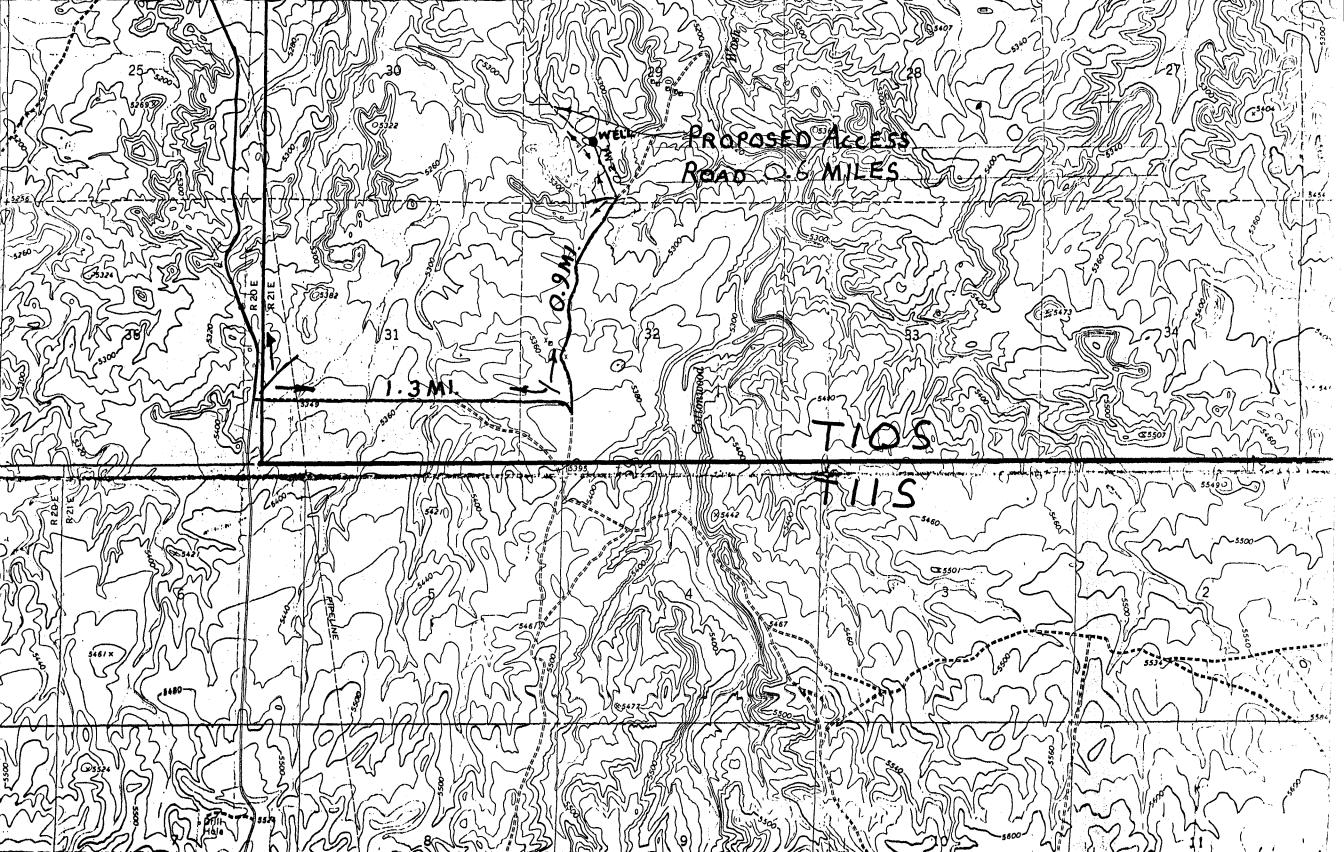


C.I.G. EXPLORATION INC.

CIGE # 85 D-29-10-21







** FILE NOTATIONS **

DATE: 1980, 31, 198	<u>30 - 4 - 1</u> - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
OPERATOR: UG EXP	foration Inc.	
WELL NO: CIGE 8		_
Location: Sec. <u>29</u>	_T. 105 R. 21E County: <u>Uintan</u>	_
File Prepared:	Entered on N.I.D:	
Card Indexed:	Completion Sheet:	
	API Number 43-047-30855	
CHECKED BY:		
	M.J. Minder 1-2-81	
		_
Director:		
Administrative Aide	B :	
APPROVAL LETTER:		
Bond Required:	Survey Plat Required:	
Order No.	0.K. Rule C-3	
Rule C-3(c), Topog withi	raphic Exception - company owns or controls acreage n a 660' radius of proposed site	-
Lease Designation	Plotted on Map	
	Approval Letter Written	
Hot Line	P.I	

January 2, 1981

CIG Exploration, Inc. P. O. Box 749 Denver, Colorado 80201

Re: Well No. CIGE 85D-29-19-21 Sec. 29, T. 10S, R. 21E Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Prodedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771

Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30855.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

/ko

cc: Donald Prince, State Land Board

P

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY:	CIG Exp.					
WELL NAME:	CIGE 85D-29-	10-21				
SECTION NW NW 29	TOWNSHIP	10S	RANGE_2	1E	COUNTY_	Uintah
DRILLING CONTRACT	TOR	Masek				
RIG #1						
SPUDDED: DATE_	2-27-81					
TIME_	1:00 p.m.					
How	dry-hole					
DRILLING WILL CON	MENCE					
REPORTED BY	Pat Bohner					
TELEPHONE #						
						•
DATE	3-4-81			SIGNED_	 	КО

NOTICE OF SPUD

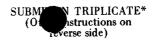
WELL NAME: CIGE 85D-29-10-21
LOCATION: NW 1/4 NW 1/4 SECTION 29 T- 105 R- 2/8
COUNTY: UINTAH STATE: UTAH
LEASE NO.: $MC - 21330$ LEASE EXPIRATION DATE: $2-1-74$
UNIT NAME (If Applicable): NATURAL BUTTES UNIT
DATE & TIME SPUDDED: 1:00 pm 2/27/81
DRY HOLE SPUDDER: PAIL- WESTERN AIR O
DETAILS OF SPUD (Hole, Casing, Cement, etc.): Spun 18-14" hole & doll to 228'. RUN 5 JTS 9-5/8" CS9 (36# K-55) & SET @ 228'6C
CMT W/185 SX "H"
ROTARY RIG NAME & NUMBER: MASEE RIG # /
APPROXIMATE DATE ROTARY MOVES IN: 3/11/8/
FOLLOW WITH SUNDRY NOTICE
2/4/01
USGS CALLED: DATE: 3/7/81
PERSON CALLED: KIM
STATE CALLED: DATE: 3/4/8/
PERSON CALLED: KATHY
REPORTED BY: PAT BOHNER

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

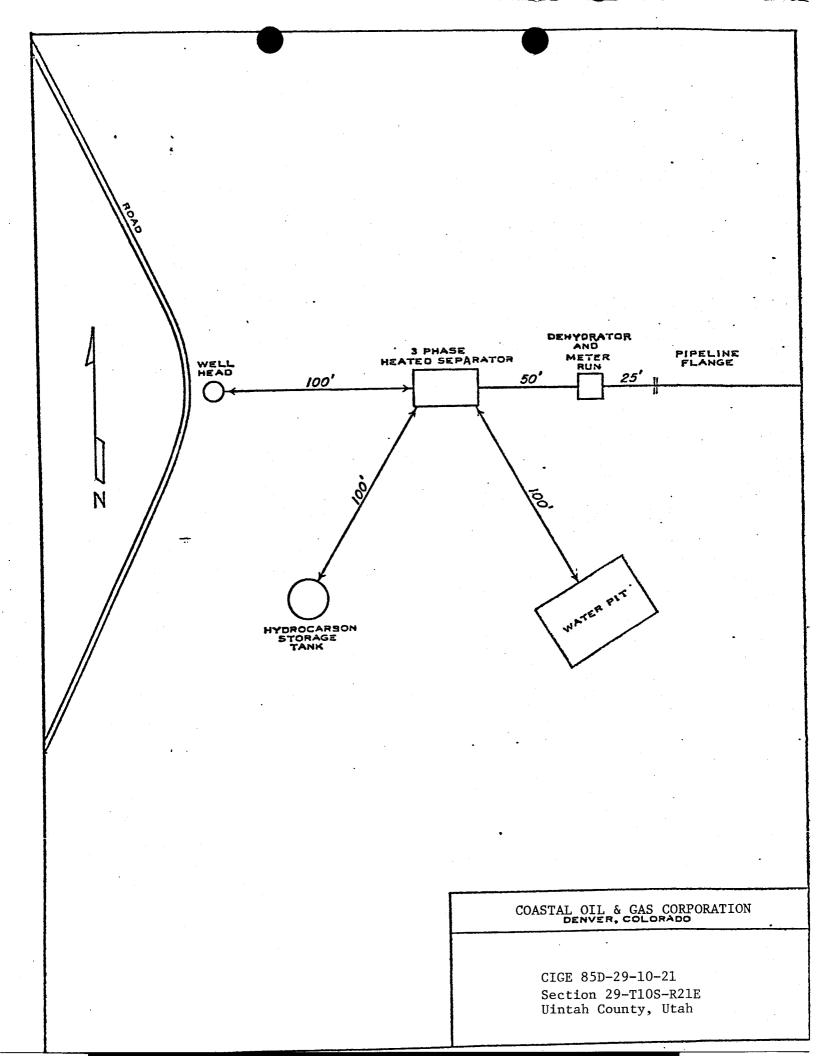
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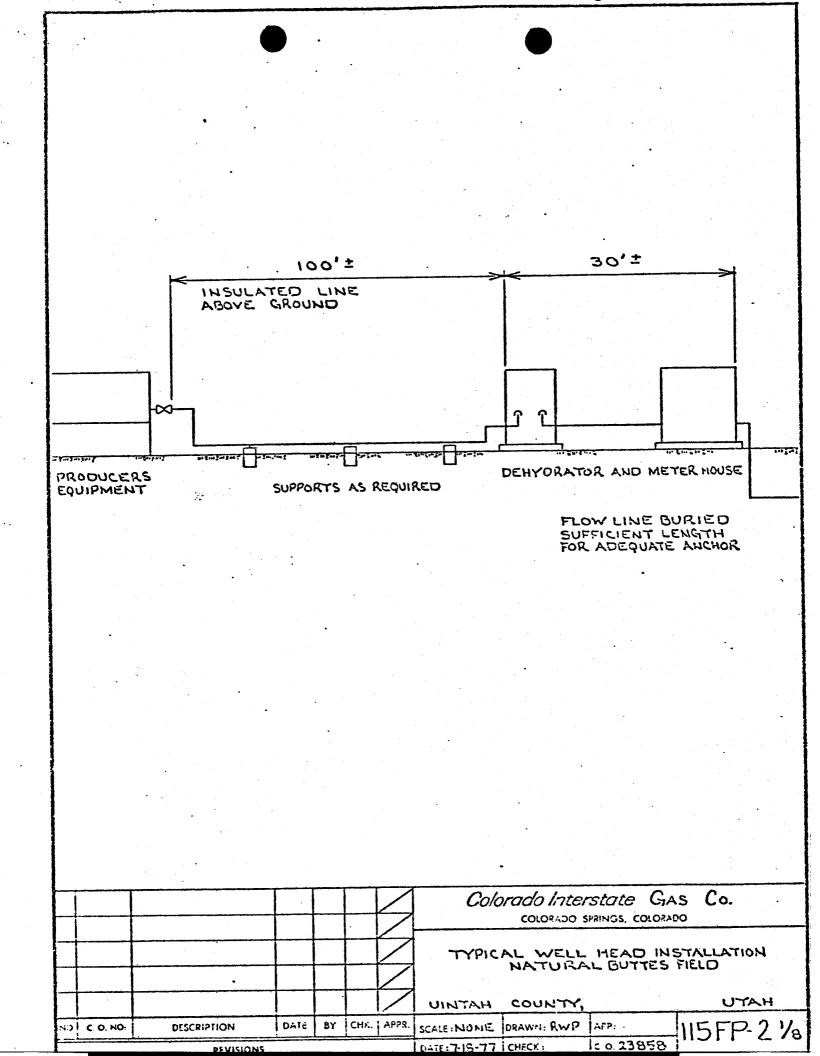
	DIVISION OF OIL,	UAS. AND MINN		
				ML-21330
0111100	LIOTICES AND	DEDODTO ON	14/P1 1 C	6. IF INDIAN, ALLOTTEE OR TRIBE NA
SUNDRY	NOTICES AND	KEPORIS ON	WELLS	
(Do not use this form i	or proposals to drill or t 'APPLICATION FOR PER	o deepen or plug back RMIT—" for such propos	to a different reservoir. als.)	N/A
				7. UNIT AGREEMENT NAME
OIL GAS				Natural Puttos Unit
WELL WELL X	OTHER		•	Natural Buttes Unit
NAME OF OPERATOR		•		
CIG Exploration.	Inc.			Natural Buttes Unit
ADDRESS OF OPERATOR			:	9. WELL NO.
P. O. Box 749. De LOCATION OF WELL (Report	enver, Colorado	80201		CIGE 85D-29-10-21
LOCATION OF WELL (Report	location clearly and in acc	cordance with any Stat	e requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface: 882	FNL / 588' FWL	(NW NW)		Natural Buttes Field
302		(11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
				Section 29-T10S-R21E
. PERMIT NO.	16. BLEVATION	s. (Show whether DF, RT,	dR, etc.)	12. COUNTY OF PARISH 18. STATE
43-047-30855	52741	Ungr. Gr.		Uintah Utah
			(N D	Other Deter
CI	neck Appropriate Box	x to Indicate Natu	re of Notice, Report,	
NOTICE	OF INTENTION TO:		801	BENQUENT REPORT: OF:
TEST WATER SHUT-OFF	PULL OR ALTER O	ASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPL		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*
			(Other)	Spud XX
REPAIR WELL	CHANGE PLANS	 	(Nors: Report re	sults of multiple completion on Well completion Report and Log form.)
(Other)			Completion or Rec	completion Report and Log form.)
proposed work. If well next to this work.) *	LETED OPERATIONS (Clearly is directionally drilled, given	y state all pertinent det ve subsurface locations	tails, and give pertinent d and measured and true v	lates, including estimated date of starting ertical depths for all markers and zones p
DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	LETED OPERATIONS (Clearly is directionally drilled, given the second section of the second sec	y state all pertinent de ve subsurface locations	ails, and give pertinent d and measured and true v	lates, including estimated date of starting ertical depths for all markers and zones p
Well Spudded	l 1:00 PM, Febru	uary 27, 1981.	Verbal report	made to U.S.G.S. (Kim)
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Well Spudded and State of	l 1:00 PM, Febru	uary 27, 1981.	Verbal report	made to U.S.G.S. (Kim) attached for additional
Well Spudded	1:00 PM, Febru Utah (Kathy) o	uary 27, 1981. on March 4, 198	Verbal report	made to U.S.G.S. (Kim) attached for additional
Well Spudded and State of details.	Tegoing is true and corre	ect	Verbal report	made to U.S.G.S. (Kim) attached for additional
Well spudded and State of details. I hereby certify that the for signed F. W. He	Tegoing in true and corrections	ect	Verbal report	made to U.S.G.S. (Kim) attached for additional Division of OIL, GAS & MINING
Well spudded and State of details.	Tegoing in true and corrections	ect	Verbal report	made to U.S.G.S. (Kim) attached for additional Division of OIL, GAS & MINING

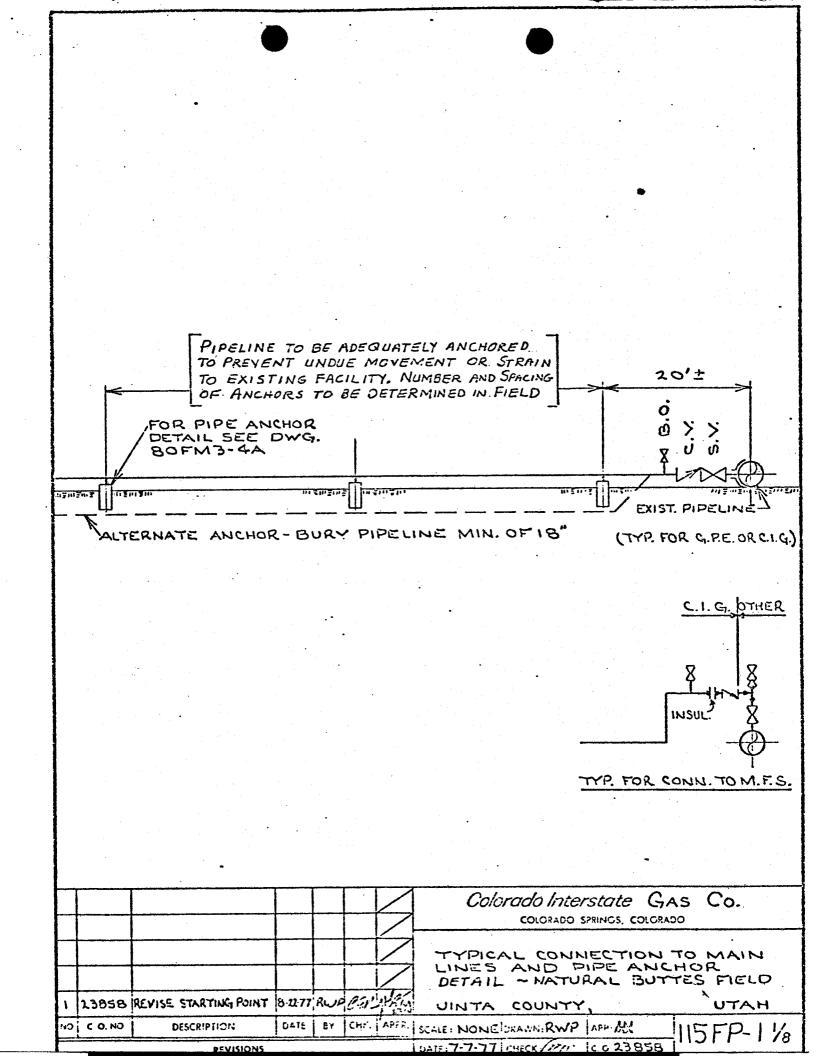
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



D	IVISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
			ML-21330
	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEB OR TRIBE NAME N/A
1.			7. UNIT AGREEMENT NAME
OIL GAS WELL X OT	HBR		Natural Buttes Unit 8. FARM OR LEASE NAME
			Natural Buttes Unit
Coastal Oil & Gas	Corporation		9. WELL NO.
P. O. Box 749. Der	ver. Colorado 80201		CIGE 85D-29-10-21
4. LOCATION OF WELL (Report loc See also space 17 below.)	ation clearly and in accordance with any	y State requirements.*	10. PIELD AND POOL, OR WILDCAT
At surface 882	FNL / 588' FWL (NW NW)	ŀ	Natural Buttes Field 11. SEC., T., B., M., OR BLE. AND
			SURVEY OR ARMA
			Section 29-T10S-R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	
43-047-30855	5274' Ungr. Gr.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Uintah Utah
	ck Appropriate Box To Indicate I		
NOTICE OF	F INTENTION TO:	IUPABUB.	INT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well tion Report and Log form.)
(Other) Proposed Gas	S Well Prod. Hookup X TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface loc		
	SUPPLEMENTAL TO APPLICA		<u>LL</u>
(1) P:	roposed Gas Well Product	ion Hookup	
A B	· · · · · · · · · · · · · · · · · · ·	allation Pipe Anchor Detail	
(2) P	roposed Pipeline Map		
(3) P	roposed Road and Flow Li	ne and Pipeline Right	of Way
For On-	Site Contact: Ira K. Mo	:Clanahan at (303) 473-	·2300 ,
NOTE: W	Well is presently drilling	ng.	
18. I hereby certify that the force	egoing is true and correct		
SIGNED Temp		roduction Engineer	DATE <u>March 13, 1981</u>
T. I./ Jack (This space for Federal or S	tate office use)		
/=F			77.4.000
APPROVED BYCONDITIONS OF APPROVA	LL, IF ANY:		DATE







GENERAL	-
Form 72 - 1	760

ESTIMATE SKETCH

DATE: 2-6-81	COLORADO INTERSTATE GAS COMPANY W O NO.:	
STARTING DATE:	REVISION NO.:_	
EST. COMP. DATE:	BUDGET NO.:	11,-40,1 150
COMPANY XC	CONTRACT RELATED DWG.	115FU-1E
LOCATION: 0770	MM Section 29-105-21 E. COUNTY: Yentah STATE: Connect = 35 D - 29-10-21 Matural Butter	Mtah
DESCRIPTION OF WORK:_	Matural Butles	votield
REQUESTED BY:	APPROXIMATE MILEAGE:PROJECT ENGINEER:	J2K.
	RANGE: 21 E	
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The second secon		
		i de la companya de l
C. C		
\$		
	₹ 20-20-10-21	
	C.i.g.E. 30+08	•
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and the control of the second	A Horas to the Thin policy live is scorred to	A comment of the comm
	-COUNTERTON FOR 2" BLOW OFF	· · · · · · · · · · · · · · · · · · ·
<u> </u>		*
**	APPROX. 2,000 OF 41/2 11 A A	10
	[APPROX. 2,000' OF 41/2" O.D. X 125" W.T., GRADEX-42 PIPE.	TOWNS
		표
The state of the s	CIGE 850-29-10-21	The second secon
		6
	12// / 0. # 1// 1	5
	2"-600 # ANSI METER	
	SETTING PER STANDARD PS.3.2M WITH DEHYDRATOR	;
7. W.1.		*
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 	A Commence of the Commence of	Land Company
PREPARED BY:	SCALE (IF ANY): / = 1,000	A. S. string new deglace follows they is a property and specific to republications.

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #85D-29-10-21 in a northerly direction through the NW/4 of Section 29 and the SW/4 of Section 20, connecting to Line F142-4" in the SW/4 of Section 20, all in 10S-21E. The line will be approximately 2,000' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT	IN '	TRIPLIC	ATE*
(Othe	insl	ructions	on
1		e side)	

DIVISIO	ON OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
DIVISIO	NI OF OIL, GAS, AND WI	111111111111111111111111111111111111111	ML-21330
SUNDRY NOTICE	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propose Use "APPLICA"	als to drill or to deepen or plug TION FOR PERMIT—" for such I	back to a different reservoir.	N/A
			7. UNIT AGREEMENT NAME
OIL GAS OTHER			Natural Buttes Unit
WELL WELL X OTHER			8. FARM OR LEASE NAME
			Natural Buttes Unit
CIG Exploration. Inc.			9. WELL NO.
D O Dow 7/0 Downson	Colorado 80201		CIGE 85D-29-10-21
P. O. Box 749. Denver.	early and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
Nee also space 1/ Delow.)	588' FWL (NW NW)		Natural Buttes Field
002 TNL /	300 1111 (2111 2111)		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	15. BLEVATIONS (Show whether D	E PT (R etc.)	Section 29-T10S-R21E
PERMIT NO.		e, n., um, um,	Uintah Utah
43-047-30855	5274' Ungr. Gr.	No. of Mater Brand or	
		Nature of Notice, Report, or	QUANT REPORT OF:
NOTICE OF INTEN	TION TO:	=054	<u> </u>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
SHOOT OR ACIDIZE	1	(Other))perations
	HANGE PLANS		ts of multiple completion on Well
(Other) DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) Well spudded February	RATIONS (Clearly state all pertine mally drilled, give subsurface local state and give subsurface local s	(Nors: Report result (Completion or Recommendate and give pertinent data ations and measured and true vertices at the completion of the co	ts of multiple completion on Well spletion Report and Log form.) s, including estimated date of starting a lical depths for all markers and zones per lical of operations
(Other) DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)	RATIONS (Clearly state all pertine mally drilled, give subsurface local state and give subsurface local s	(Norm: Report result (Completion or Recomment details, and give pertinent date ations and measured and true vertices at the see attached for report of the	apletion Report and Log form. Is, including estimated date of starting a lical depths for all markers and zones per art of operations AAR 23
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DEPARTMENT OF UTAH DEPARTMENT OF OIL. GAS. AND MINING

SUBMIT	IN	TRIP!	LICATE*				
(Other instructions on							
	yer	se side	:)				

	ISION OF OIL, GAS, AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NO.
514	101014 01 0.12, GAO, 7.110 1.11111		ML-21330
CUNDOV NC	OTICES AND REPORTS OF	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for Dr.	Direct AND REPORTS Of Direction of the D	Y VVELLO k to a different reservoir.	
Use "APPL	posals to drill or to deepen or plug bac ICATION FOR PERMIT—" for such prop	osais.)	N/A 7. UNIT AGREEMENT NAME
OIL GAS			
WELL WELL X OTHER	.		Natural Buttes Unit 8. FARM OR LEASE NAME
NAME OF OPERATOR			Natural Buttes Unit
CIG Exploration, Inc	•		9. WELL NO. 1
	Galamada 90201		CIGE 85D-29-10-21
LOCATION OF WELL (Report location	r. Colorado 80201 on clearly and in accordance with any St	ate requirements.*	10. PIELD AND POOL, OR WILDCAT
See also space 17 Delow.)	/ 588' FWL (NW NW)		Natural Buttes Field
002 THE	, , 500 1.12 (1.11 1.11)		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
			Section 29-T10S-R21E
. PERMIT NO.	15. BLEVATIONS (Show whether DF, B	T, GR, etc.)	
43-047-30855	5274 Ungr. Gr.		Uintah Utah
Check	Appropriate Box To Indicate Na	ture of Notice, Report, or	Other Data
NOTICE OF IN			QUENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	repairing well
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT [®]
REPAIR WELL	CHANGE PLANS	(Other)	Status X
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DEPARTMENT OF NATURAL RESOURCES

SUBMIT	IN TRIPLICATE*
(Oth	enstructions on
1	se side)

			ML-21330	
	OTICES AND REPORTS (6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for pure "APP	proposals to drill or to deepen or plug be PLICATION FOR PERMIT—" for such pr	ack to a different reservoir. roposais.)	N/A	
I. OIL GAR C			7. UNIT AGREEMENT NAM	48
WELL WELL X OTHE	FR		Natural Butte	
2. NAME OF OPERATOR				
CIG Exploration, Inc	<u>c.</u>		Natural Butte	es unit
P. O. Box 749. Denve	er. Colorado 80201		CIGE 85D-29-1	LO-21
4. LOCATION OF WELL (Report location See also space 17 below.)	er, Colorado 80201 ion clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface 882 FN	L / 588' FWL (NW NW)		Natural Butte	es Field
			11. SEC., T., R., M., OR BI SURVEY OR AREA	DE. AND
			Section 29-Ti	IOS-R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, GR, eta.)	Section 29-TI 12. COUNTY OR PARISE	18. STATE
43-047-30855	5274 Ungr. Gr.		Uintah	Utah
^{16.} Check	Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data	
	NTENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion of pletion Report and Log for	on Well
(Other)	D OPERATIONS (Clearly state all pertinen irectionally drilled, give subsurface locat			
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Please	Dec alla	ched for	81 Report	

DEPARTM OF OIL. GAS. AND MINING

SUBMIT IN I	RIPLICATE*
(Other inst	ructions on
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DIVISION OF OIL, GA	AS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		ML-21330
SUNDRY NOTICES AND R		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI	T—" for such proposals.)	N/A
•		7. UNIT AGREEMENT NAME
OIL GAS TO OTHER		Natural Buttes Unit
NAME OF OPERATOR	•	S. FARM OR LEASE NAME
CIG Exploration, Inc.		Natural Buttes Unit
ADDRESS OF OPERATOR		
P. O. Box 749. Denver, Colorado 8	0201	CIGE 85D-29-10-21
See also space 17 below.)		Natural Buttes Field
At surface 882' FNL / 588' FWL (NW NW)	11. SEC., T., R., M., OR BLE. AND
		SURVEY OR AREA
		Section 29-T10S-R21E
. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-047-30855 5274 Un	gr. Gr.	Uintah Utah
Check Appropriate Box i	o Indicate Nature of Notice, Report, o	
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TEST WATER SHUT-OFF PULL OR ALTER CASE	ING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	Operations X
REPAIR WELL CHANGE PLANS	(Other) (Norm: Report rest	ults of multiple completion on Well
(Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly Stopposed work. If well is directionally drilled, give	('ompletion or Reco	mpletion Report and Log form.)
WO rotary tools	•	
\cdot		
8. I hereby certify that the foregoing is true and correct		
signed W. Heiser	TITLE Dist. Drilling Manager	may 18, 1981
(This space for Federal or State office use)		
	TITLE	DATE
APPROVED BY	III UD	

SIGNED .

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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DIVISION OF OIL, GAS, AND MINING	ML-21330
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
•	7. UNIT AGREEMENT NAME
OIL GAS OTHER	Natural Buttes Unit
. NAME OF OPERATOR	
CIG Exploration, Inc.	Natural Buttes Unit
ADDRESS OF OFERATOR	CIGE 85D-29-10-21
P. O. Box 749. Denver, Colorado 80201. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 882' FNL / 588' FWL (NW NW)	Natural Buttes Field 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	Section 29-T10S-R21E 12. COUNTY OR PARISH 18. STATE
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	
43-047-30855 5274' Ungr. Gr.	Uintah Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, or	
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PRACTURE TREAT PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT PRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL CHANGE PLANS (Other) (Note: Report result	ts of multiple completion on Well pletion Report and Log form.)
Please see attached chronological for report of operation of 6/15/81.	ions 5/16/81 through
	Jun 1 3
	JUN # 0
	DIVISION OF OIL, GAS & MINING

TITLE .

TITLE Dist. Drilling Manager

DATE June 15, 1981

DATE _

CIGE #85D-29-10-21 (CIGE)
Natural Buttes (E)

Uintah County, Utah

AFE: 19804 SD: 2-27-81/5-24-81

ATD: 6200' WI: 100%

CIGE, Oper.

Loffland #236, Contr.

9-5/8" @ 228';

LOCATION: 882' FNL & 588' FWL NW NW, Sec 29-T10S-R21E.

Elv: 5274' GL (ungr)

- 2-27-81 MI RU Western; drl 124" surf hole 0-108'.
- 2-28-81 Fin drlg 12½" hole to 228'; ran 5 jnts 9-5/8" csg 36# 8rd K-55 (230.88'); landed @ 228' GL; RU Halco & cmt 9-5/8" w/125 sx C1 "H", 2% CaC1; circ ± 4 bbl cmt slurry to surf; bump plug WOC 4:35 PM. Cum Csts: \$17,090.
- 2-18-81 thru 3-15-81 TD 228'; WO RT.
- 3-16-81 thru 4-15-81 TD 228'; WO RT.
- 4-16-81 thru 5-15-81 TD 228'; WO RT.
- 5-16-81 thru 5-21-81 TD 228'; WO RT.
- 5-22-81 TD 228'; MI RU RT. Cum Csts: \$31,503.
- 5-23-81 TD 228'; RU RT. Cum Csts: \$37,353.
- 5-24-81 TD 228'; Prep to spud.
 RU RT; NU BOPs, tst to 3000# & 1500#-ok. MW 8.4, vsi 27, circ pit. Cum
 Csts: \$47,033.
- 5-25-81 1175'; (955'-20 hrs); Drlg.
 Trip f/bit; drl. MW 8.4, vis 27, circ res pit. Cum Csts: \$56,953.
- 5-26-81 1985'; (811'-23 hrs); Drlg.
 MW 8.4, vis 27, circ pit. (1° @ 1563'). Cum Csts: \$64,028.
- 5-27-81 2795'; (810'-23 hrs); Drlg.
 MW 8.4, vis 27, circ res pit. (1-3/4° @ 2340'). Cum Csts: \$71,103.
- $\frac{5-28-81}{MW}$ 3510'; (715'-22½ hrs); Drlg. MW 9.4, vis 27, circ pit. (1½° @ 3340'). Cum Csts: \$78,278.
- 5-29-81 4203'; (693'-23½ hrs); Drlg.
 BGG 500 units, CG 550 units. MW 8.8, vis 30. Cum Csts: \$885,136.
- $\frac{5-30-81}{BGG}$ 4552'; (349'-23½ hrs); Drlg. BGG 20 units, CG 30 units. Drlg Brk: 4518-20' 5-3-5 mpf, 40-120-40 units. MW 9.1, vis 33, WL 14.8. Cum Csts: \$94,052.
- $\frac{5-31-81}{MW}$ 4787'; (235'-19½ hrs); TIH w/bit #3. MW 9.3, vis 36, WL 13.4. Cum Csts: \$120,867.
- 6-1-81 5080'; (293'-21½ hrs); Drlg. Fin TIH: wash to btm; drl. MW 9.3, vis 36, WL 12.2. (1° @ 4837'). Cum Csts:

SUBMIT IN DUPLIC

(See other instructions on

OIL	æ	GAS	CONST	RVA	TION	COMMIS	STON

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								1711-213	
WELL CO	MPLE	TION C	OR RECOMI	PLETION I	REPORT A	AND LO	G*		, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WEI		OII	GAS X					- N/A	EEMENT NAME
	DI ESTA	WELL	WELL A	DRY 🗀	Other			1	AL BUTTES UNIT
b. TYPE OF COM	work	DEEP-	PLUG	DIFF.				S. FARM OB	
	OVER	L EN	BACK L	RESVR.	Other			1	AL BUTTES UNIT
2. NAME OF OPERA:		D A TT ON	TNC					9. WELL NO.	
		RATION,	INC.					1	35D-29-10-21
3. ADDRESS OF OPE		7/0 D	ENVED CO	80201				ļ	ID POOL, OR WILDCAT
4. LOCATION OF WE			ENVER, CO		u State requir	com en te \ \$			AL BUTTES FIELD
			WL (NW NW)	oraance with an	y State regain	ements		1	B., M., OR BLOCK AND SURVE
002	FNL	J00 F	MT (IM IM)					OR AREA	, ,
At top prod. in	terval rep	orted below	SAME						
At total depth	SAME		OI II II					SECTIO	ON 29-T10S-R21E
			Ī	14. PERMIT NO.	. 1	DATE ISSUED		12. COUNTY	OR 13. STATE
2-27-81 Rat 14	.1.			43-047-30	855	1-2-8	31	UINTAF	I UTAH
5. DATE SPUDDED		TE T.D. REAC	HED 17. DATE C			ELEVATIONS (RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5-24-81	6	-6-81		7-1-81		5274' UN	IGR		UNKNOWN
O. TOTAL DEPTH, MD	A TVD	21. PLUG, B	ACK T.D., MD & TVD	22. IF MUL	TIPLE COMPL.,		ERVALS	ROTARY TOO	LS CABLE TOOLS
6200 '		5977'		HOW M	N/S	DRI	LLED BY	0-TD	
. PRODUCING INTE	RVAL(S),	1	MPLETION-TOP, B	OTTOM, NAME (,		<u>' </u>	25. WAS DIRECTIONAL SURVEY MADE
•									SUBVET MADE
5364 ' - 57	24 ' τ	AS ATCH							YES
. TYPE ELECTRIC	AND OTH	R LOGS RUN						-	27. WAS WELL CORED
DIL FDC	CNL	\supset							NO
3.			CASING	RECORD (Res	ort all strings	set in well)			
CASING SIZE	WEIG	SHT, LB./FT.	DEPTH SET	(MD) HO	LE SIZE	CE	MENTING	RECORD	AMOUNT PULLED
9-5/8"	3	6#	228'	12½"		125 sx			
41/2"	1	1.6#	6200 '	7-7/	811	2005 sz	2		
9.		LI	VER RECORD	h		30.		TUBING RECO	
SIZE	TOP (MD) BO	OTTOM (MD) SA	CKS CEMENT*	SCREEN (MI		_	DEPTH SET (M	D) PACKER SET (MD)
						2-3/	<u>/8" </u>	5209. 7'	
. PERFORATION RE	CORD (In	terval, size	ind number) Pe	rfed w/	32.				r squeeze, etc.
5364')	3. gui	ras IUI	.10ws. 10ta	T= 10 UOT					D OF MATERIAL USED
52701)		5542 ') 2			5364'	<u>- 5724'</u>			<u>00 gallons 5% K</u> (
5370') ₁ Js	SPF		571	1 1004	,		Fra	c w/36,000	<u>0 gallons gel &</u>
5489')			572	•			72	<u>,000# 20/</u>	40 sand.
5491')			572						***
3.* ATE FIRST PRODUCT	YON	I PROPUCE	ION METHOD (Flo		DUCTION	and tune of ou		1 wrest	STATUS (Producing or
AIM FIRMI PRODUCT	ION	PRODUCT	ION METHOD (FIO	wing, yas iiji, p	umpiny—size	ina iype oj pa	mp)	shu	t-in)
6-30-81	Larouna	TESTED	LOWING CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-M		WATER—BBL	WOPLC
ALE OF IEST	HUCKS	TESTED		TEST PERIOD	1	1		1 .	. GAS-OIL EATIO
6-30-81	1 2/	PRESSURE	16/64"		1 0		70	1	OIL GRAVITY-API (CORR.)
LUBING PRESS.	CASING	rnmostki	24-HOUB RATE	OIL-BBL.	GAS		WATER-	DDL.	OID GRAVILL-REI (CORK.)
100 4. DISPOSITION OF	475		el nented cia	0	17	U	1	TEST WITNES	
. Distriction OF	-AD (DUIG	, was u jur ju	,						
VENTED 5. LIST OF ATTACH	MENTO							KARL O	DEN
, LINE OF ALLEUE									
NONE 6. I hereby certify	that at	· foressiss	nd attached today	emation is seen	nlete and	ot on dot	and desert	all anati-bis -	2000245
s. I hereby certify	>	To legoing	AA A	;	piete and Coffe	c. as determin	rea trom	an avalladie L	ecor as
SIGNED	R	Mid	Chiff	erite I	OISTRICT	PRODUCTION	ON MA	NAGER DATE	JULY 8, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

New 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Prederal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	A 4	TRUB VERT. DEPTH	4234	1055			 	-	 · · ·	
38. GEOLOGIC MARKERS	TOP	MEAS. DEPTH	1053	4232						
	!		GREEN RIVER	WASATCH						
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIMB TOOL OPEN, PLOWING AND SHUT-IN PRESSURSS, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.									
OSITY AND CONTENT BED, TIME TOOL OP	BOTTOM									
US ZONES: ANT ZONES OF PORCE	TOP				-					
37. SUMMERY OF POROBIN MAIL IMPORT DEPTH INTERVAL 1	FORMATION		 #24 ⁷	Ç4.6		 - TY			 	-

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CIGE 85D-29-1	0-21	
Operator CIG EXPLORATION, INC.	Address P.O. BOX 749 DENVER.	<u>co Phone (303) 572–</u> 1121
	Address P.O. BOX 3565 GRAND J CO 7. 108 R. 21E E UINTAH S	CT. Phone 81502 County, Utah.
<u>Water Sands</u> : <u>Depth</u> : From- To-	Volume: Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1. NONE ENCOUNTERED		
2.		
3.		
4.		
5.	Continue on reverse side i	(f necessary)
Formation Tops:		
GREEN RIVER 1053' (+4234')		
WASATCH 4232' (1055')		
Remarks:		

- NOTE: (a) Upon diminishing supply of forms. please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH reverse side) DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. FOIL, GAS, AND MINING ML - 213306. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) N/A 7. UNIT AGREEMENT NAME Natural Buttes Unit gas Well OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Natural Buttes Unit CIG Exploration, Inc. 9. WELL NO. P. O. Box 749. Denver. Colorado 80201 Location of well (Report location clearly and in accordance with any State requirements) See also space 17 below.) At surface Q221 EMT / 5001 EMT (AUX ME) CIGE 85D-29-10-21 10. FIELD AND POOL, OR WILDCAT U Natural Buttes Field 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 882' FNL / 588' FWL (NW NW) DIVISION OF CIL, GAS & MINING Section 29-T10S-R21E 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Utah Uintah 5274! Ungr. Gr. 43-047-30855 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TRAT WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT abandon ment* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ARANDON* Operations CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Well completed 7/1/81. Completion report filed 7/8/81. Please see attached chronological for report of operations 6/16/81-7/1/81. 18. I hereby certify that the foregoing is true and correct DATE _ July 15, 1981 TITLEDistrict Drilling Manager

TITLE

DATE

SIGNET

APPROVED BY

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

CIGE #85D-29-10-21 (CIGE)

Natural Buttes

Uintah County, Utah

AFE: 19804 ATD: 6200' WI: 100%

SD: 2-27-81/5-24-81

CIGE, Oper.

))26 Comto

Loffland #236, Contr.

9-5/8" @ 228'; 4½" @ 6200';

LOCATION: 882' FNL & 588' FWL

NW NW, Sec 29-T10S-R21E.

29...

Elv: 5274' GL (ungr)

TD: 6200'

PBTD: 5779'

Perf: 5364-5724' (10 shots)

6-24-81 TD 6200'; PBTD 5977'; Flwg to pit to clean up after frac. Frac dwn tbg & tbg-csg annulus w/low-residue X-linked gel & 20/40 sd; got 72,000# sd in form. 10:10 TP 1150#, start pad; 10:14 5350# & 23 BPM, pad @ perfs; 10:25 5300#, & 22.5 BPM, start 1# sd; 10:26 4600# & 25 BPM, 1# on perfs; 10:35 4450# & 25 BPM, start 2#; 10:38 4350# & 25 BPM, 2# on perfs; 10:48 4200# & 25 BPM, start 3#; 10:51 4150# & 25 BPM, 3# on perfs; 11:01 6000# & 25 BPM, screened out; 11:08 1750# & 0 BPM, resume pmpg; pmp flush @ 1400# & 12 BPM, overflushed w/58 bbl; ISIP 2300#, 15 min 2000#; AR 25 BPM, AP 4300#; SION. Cum Csts: \$81,314.

 $\frac{6-25-81}{7:00~\text{AM }6-24-81~\text{SITP }1400\text{\#, SICP }1400\text{\#; opn well to pit @ 7:15 AM }6-24-81,}{7:00~\text{AM }6-24-81~\text{SITP }1400\text{\#, SICP }1400\text{\#; opn well to pit @ 7:15 AM }6-24-81,}$ FTP 700\psi, SICP 1200\psi w/2" stream of frac wtr after 15 min; 1:30 PM 6-24-81, FTP 150\psi, SICP 150\psi, 16/64" CK, 250 MCFD, 15-20 BWPD.

 $\frac{6-26-81}{\text{FTP 100\#, SICP 600\#, CK 16/64", gas 50 MCFD, wtr 10 bbl.}}$

6-27-81 NR.

6-28-81 Flwg back after frac. FTP 75#, SICP 500#, 40 MCFD, 5 BWPD.

6-29-81 Prep to SI. FTP 100#, CP 500#, 16/64" CK, 1 BWPD, 140 MCFD.

7-1-81 SI; WO CIG tst.
Found PBTD @ 5779', btm perf 5724' w/slickline. ISTP 1750#, SICP 1750#.
Completed as single SI GW. Drop f/report.

CIGE #85D-29-10-21 (CIGE)

Natural Buttes

Uintah County, Utah

AFE: 19804 WI: 100%

ATD: 6200' SD: 2-27-81/5-24-81

CIGE, Oper.

Loffland #236, Contr.

9-5/8" @ 228'; 4½" @ 6200';

LOCATION: 882' FNL & 588' FWL

NW NW, Sec 29-T10S-R21E.

Elv: 5274' GL (ungr)

TD: 6200'

PBTD: 5977'

Perf: 5364-5724' (10 shots)

5962'; (263'-23 hrs); Drlg, sd & sh.
Drl; RS; drl; surv; drl. Should be @ TD 4:00 AM 6-5-81. Drlg Brk: 57965804' 5-1-5 mpf, 5-15-6 units gas. BGG 5 units, CG 10 units. MW 9.6, vis 39, WL 8.8,
PV 15, YP 11, Sd ½, So1 7, pH 10.5, Alk 0.4, Mf 0.9, CL 1200, CA 80, Gels 2/5, Cake 2/32,
MBT 3.5, Cr 400. (½° @ 5866'). Cum Csts: \$162,923.

 $\frac{6-5-81}{\text{Dr1; RS; dr1. BGG 6 units, CG 10 units. Drlg Brks: } 6042-6045' (3') \ 3\frac{1}{2}-3-6}{\text{mpf, } 9-120-9 \text{ units gas; } 6100-6112' (12') \ 6-3-6 \text{ mpf, } 6-420-11 \text{ units gas. MW } 9.7, \text{ vis } 38, \text{ WL } 9.4, \text{ PV } 12, \text{ YP } 10, \text{ Sd } \frac{1}{4}, \text{ Sol } 8, \text{ pH } 10.5, \text{ Alk } 0.5, \text{ Mf } 1.0, \text{ CL } 1100, \text{ CA } 80, \text{ Gels } 2/5, \text{ Cake } 2/32, \text{ MBT } 3.0, \text{ Cr } 400. \text{ Cum Csts: } $170,871.}$

TD 6200'; (30'-3½ hrs); Circ & cond hole & WOO.

Drl; circ & cond f/logs; TOH to log; WO Schlumberger; RU Schlumberger & run
opn hole logs; TIH; circ & cond & WOO. Ran DIL 0'-TD, Comp Density Neutron 3000'-TD,
Caliper TD-6190'; CIGE TD 6200'. MW 9.7, vis 42. Cum Csts: \$190,743.

TD 6200'; RD RT.

WOO; TOH & LD DP & DC; ret wear ring; ran 165 jnts 4½" 11.6# K-55 8rd Rg 3

Cond A csg; set @ 6200', FC 6171'; circ w/rig pmp; Howco cmt 4½" csg w/1055 sx C1 "H",

50/50 Poz w/8% gel, 10% salt, 0.5% Halad-24, 5#/sk Gilsonite, ½#/sk Flocele + 950 sx

C1 "H", 50/50 Poz w/2% gel, 10% salt, 0.6% Halad-24, ½#/sk Flocele; displ w/5% KC1; PD

10:45 PM 6-6-81; 1 hr set slips; cut off csg; ND BOP; clean pit & RD. Cum Csts: \$282,616.

6-8-81 TD 6200'; RD RT & MO.
RD RT & move to NBU #57; WO daylight; rel Loffland #236 f/CIGE #85D @ 8:00
6-5-81. Drop f/report; WO CU. Cum Csts: \$387,766.

6-9-81 thru 6-15-81 WO CU.

6-16-81 TD 6200'; PBTD 5977' WL; Prep to perf. MI RU CU; NU BOPs.

6-17-81 TD 6200'; PBTD 5977' WL; Prep to brk dwn.
Road to loc; run GR-CCL f/PBTD (5977') to 4700'; RU Western & tst csg to 6000#;
perf w/GO WL @ 5364, 5370, 5489, 5491' w/1 JSPF & 5542' w/2 JSPF & 5711, 5716, 5720, 5724'
w/1 JSPF; omitted 2 shots @ 6094' due to PBTD; (tot 10 shots); GO WL 3 misfires @ 10
shots, 4 trips. Ran 2-3/8" J-55 tbg w/notched collar on btm & SN 1 jnt up; tbg hung @
5209.7', SN @ 5179.6', 10' blast jnt at surf; tot 168 jnts; ND BOPs, NU tree; opn to pit
on 13/64" CK overnight. Cum Csts: \$39,490.

6-18-81 TD 6700'; PBTD 5977' WL; Flwg back after brkdwn.
Brk dwn w/Western, 2400 gal 5% KCl wtr & 20 BS: 9:40 start job, 9:45 TP 2800#
@ 4 BPM, 9:45 3750# @ 5 BPM w/balls on perfs, 9:58 6000# @ 4.5 BPM w/ball out - surge
balls; ISIP 2150#, 15 min 2150#; AR 4.5 BPM, AP 3850#. Rel rig; opn well to pit on
14/64" CK. Cum Csts: \$42,602.

6-19-81 TD 6700'; PBTD 5977'; Flwg back.

DEPARTMENT F NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT	1N	T.	RIPLIC	CATE*
(Othe)			uctions	on
	T I	se	side)	•

	DIVIS	SION OF OIL, GAS, A	ND MINING	ML-21330					
			DTO 01 1451	6. IF INDIAN, ALLOT	TER OR TRIBE NAME				
	SUNDRY NO	TICES AND REPO	OKIS ON WEL	LS					
(Do r	Use "APPLI	CATION FOR PERMIT—" f	or such proposals.)						
1.				7. UNIT AGREEMENT	HAME				
WELL OIL	WELL TO OTHER			Natural Bu					
2. NAME OF	OPERATOR		8. FARM OR LEASE NAME						
	ploration, Inc.			Natural Bu	ttes Unit				
	OF OPERATOR				0.10.22				
P. O.	Box 749, Denver	Colorado 80201	with any State requir	CIGE 85D-2	L, OR WILDCAT				
See also i	space 17 below.)	/ 588' FWL (NW N		•	ttes Field				
	802 FNL	/ 700 TWI (#W I	(M)	11. BBC., T., R., M., BURYET OR A	OR BLK. AND				
			-	Section 29	-T10S-R21E				
14. PREMIT N	10.	16. BLEVATIONS (Show V	rbether DF, RT, GR, etc.)	12. COUNTY OR PAR	1				
43-0)47-30855	5274 Ungr.	Gr.	Uintah	Utah				
16.	Check A	Appropriate Box To Inc	dicate Nature of h	lotice, Report, or Other Data					
	NOTICE OF INT			BUBEBQUENT REPORT OF:					
		_	-	Depart .	NG WELL				
	TER SHUT-OFF	FULL OR ALTER CASING			G CABING				
	E TREAT	MULTIPLE COMPLETE			ABANDON MENT [®]				
REPAIR '	DE ACHIEZE	ABANDON®		er)					
(Other)			v	(NOTE: Report results of multiple complet Completion or Recompletion Report and Lo	ion on Well -				
		sed to change ca	CEMENTING PROC	RAM]					
ER OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	<u>: </u>				
12½"	9-5/8"	36#	2001						
7-7/8"	4½"	11.6#	7300'	Circulate cmt to surface	e to proper i				
	-			isolate the hydrocarbon					
	1	1 '		zones, the oil shale &	shallow				
		TO:		ground water.					
	•	10.							
		PROPOSED CASING AN	D CEMENTING PRO	GRAM	. T.				
		WRIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	7.5				
ZE OF HOLE	SIZE OF CARING	_	200'	125 sx					
12元"	9-5/8"	<u>36#</u> 17#	7300'	Circulate cmt to surf	ace to proper				
7-7/8''	51/2"	1/1/	7,500	isolate the hydrocarb	on bearing				
			1	zones, the oil shale	& shallow				
			**	ground water.					
		4"		•••.					
·									
18. I hereby	certify that the feregoin	, F			00 1000				
SIGNEI			TLE District	Orilling Manager DATE Ju	ne 29, 1982				
(This s	pace for Federal or State								
(
APPRO	VED BY		TLE	DATE					

DEPARTMENT CONTRACT RESOURCES

SUBMIT I	N TRIPLI	CATE*
	nstruction	s on
rev	side)	•

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL WELL OTHER NAME OF OFERATOR CIG Exploration, Inc. 8. FARN OR LEASE N Natural But Natural But Natural But Natural But LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Natural But	ttes Unit ttes Unit ttes Unit			
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CIG Exploration, Inc. Address of OFERATOR P. O. Box 749. Denver, Colorado 80201 Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 882 ' FNL / 588 ' FWL (NW NW) Natural But 11. spc., T., E., M., O	9-10-21			
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11. abc., T., a., V., O	tes fleid			
	r blk. and iba			
Section 29- 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARS	-TIUS-RZIE			
	Utah			
43-047-30033 3274 0				
6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:				
TEST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF RETAIRIN	C WELL			
PRACTURE TREAT MULTIPLE COMPLUTE PRACTURE TREATMENT ALTERING	CABING			
SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING ABANDON	ABANDON MENT*			
REPAIR WELL CHANGE PLANS (Other)	on on Well			
(Other) Change Casing Program Y Completion or Recompletion Report and Log	form.)			
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PROPOSED CASING AND CEMENTING PROGRAM THOLE SIZE OF CARING WEIGHT FER FOOT SETTING BEFTH QUANTITY OF CEMENT	e to prope bearing shallow			

FORM CIG 4896-7/73

COLORADO INTERSTATE GAS COMPANY WELL TEST DATA FORM

STATE COPY

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METER						253	6 6 0	03	75		REMARKS:																				

FORM CIG 4896-7273

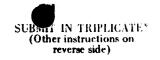
COLORADO INTERSTATE BAS COMPANY WELL TEST DATA FORM

STATE COPY

I e	KLD CC	DE 🦾		A. C	, A .	FIELD NAME		OPERATOR			OPERATOR NAME			* *		%	ELL NAME		
	Ut;	-11	. 37 .	7.12	44 L	The said	UT ST	- CODE		1 L VI	-6	1 C.			City		-1 - 4		1
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Welt ON											LOW TEST					Adel California	1,02	#//K	**************************************
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	MELLAN	- 46-	PRESSURE DATE			SHUT-IN TES	τ		PE EFFECTIVE DIAMETER		EFFECTIVE LENGTH	GRAVITY (RAW GAS)	1		DATA IS CORRECT.			14757 k	1
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10				10			1 /4 14 7				*11				COMMISSION	Car of X ?	77 - 141	100	
				2	536	6 00	375	REMARKS:					*						*

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



PGW	
100	

DIV	ISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
	- ,, .		ML-21330 1 1 2 Q
	OTICES AND REPORTS roposals to drill or to deepen or plug LICATION FOR PERMIT—" for such ;		6. IF INDIAN, ALLOTERS OF THESE NAME N/A
			7. UNIT AGREEMBNT NAME
WELL GAS OTHE			Natural Buttes Unit
NAME OF OPERATOR			S. FARM OR LEASE NAME
CIG Exploration, Inc	c.		Natural Buttes Unit
ADDRESS OF OPERATOR			
P.U. BOX /49, Denve: LOCATION OF WELL (Report location)	r, CO 80201-0749 on clearly and in accordance with any	State requirements.*	CIGE 85D-29-10-21 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	•	•	Natural Buttes Field
			11. SBC., T., B., M., OB BLK. AND BURYET OR ARBA
882' FNL & 588' FWL	(NWNW)		902781 OR 2822
<u> </u>			Sec. 29-T10S-R21E
4. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-047-30855	5274' Ungraded GR		Uintah Utah
8. Check	Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
	TENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING
SHOUT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) TA	X X
(Other)		Completion or Recom	s of multiple completion on Well pletion Report and Log form.) s. including estimated date of starting an
bove referenced well t	temporarily abandoned	11-9-87.	
	(JI) nhm	~	A Special Section (Section 1)
	11-1	16-57	NOV 91987
			W.S. Harrison
			· · · · · · · · · · · · · · · · · · ·
8. I hereby certify that the foregoli		-	
Brenda W. Swa	TITLE Re	gulatory Analyst	DATE 11/10/87
This space for Federal or State			
, -			YD A (1779)
APPROVED BY	IF ANY:		DATE

Form OGC-1b



STATE OF UTAH

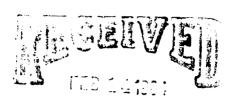
	ARTMENT OF NATURAL RESIDITION OF OIL, GAS, AND M		5. LEASE DESIGNATION AND SERIAL NO. ML-21330
(Do not use this form for Use "AP	NOTICES AND REPORTS proposals to drill or to deepen or plus PLICATION FOR PERMIT—" tor-		6. IF INDIAN, ALLOTTED OR TRIBE NAME 111206
I. OIL GAS GAS OTH			7. UNIT AGREEMENT NAME Natural Buttes Unit
CIG Exploration, I	nc.	NOV 09 1987	8. FARM OR LEASE MANS Natural Buttes Unit
P.O. Box 749, Denv	ver, CO 80201-0749	to because of	9. WELL NO. CIGE 85D-29-10-21
d. LOCATION OF WELL (Report loca See also space 17 below.) At surface 882 FNL & 588 FW	tion clearly and in accordance with an	y State: requirements. % (!)	Natural Buttes Field 11. SBC., T., R., M., OR BLE. AND SURVEY OF ARRA
14. PERMIT NO.	15. BLEVATIONS (Show whether D	or. RT. GR. etc.)	Sec. 29-T10S-R21E 12. COUNTY OB PARISM 18. STATE
43-047-30855	5274' Ungraded GR		Uintah Utah
16. Checl	k Appropriate Box To Indicate I	Nature of Notice, Report, or	
	INTENTION TO:		QUBNT REPORT OF:
) >	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS ED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface local tus of the above refere	rnt details, and give pertinent date ations and measured and true verti	RETAIRING WELL ALTERING CASING ABANDONMENT® its of multiple completion on Well piction Report and Log form.) s. including estimated date of starting any cal depths for all markers and zones perti-

TITLE Production Engineer DATE 11/4/87 (This space for Federal or State office use) TITLE _

NATURAL BUTTES UNIT COASTAL OIL & GAS CORPORATED - OPERATED (COGC) COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

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Natural Duck
  COGC 1-22-9-20
  COGC 2-22-9-20
Natural Buttes .
  COGC NBU (Ute Trail) #1W
  COGC NBU (Ute Trail) #1MV
  COGC NBU (Ute Trail) #7
  COGC NBU (Ute Trail) #52X
  COGC NBU (Ute Trail) #83X
  COGC NBU (Ute Trail) #88X
  COGC NBU #1
  COGC NBU #3
  COGC NBU #4
  COGC NBU #6
  COGC NBU #7
  COGC NBU #8
  COGC NBU #9
  COGC NBU #10
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  COGC NBU #18
  COGC NBU #19
  COGC NBU #20
  COGC NBU #22
  COGC NBU #23 N
  COGC NBU #24 N2
  COGC NBU #26
Highland (Coastal Operated)
  NBU #27
  NBU #27A
  NBU #28
  NBU #29
  NBU #31
  COGC NBU #32Y
  COGC NBU #33Y
  COGC NBU #35Y
  COGC NBU #36Y
  COGC NBU #37XP
  COGC NBU #38 N2
  COGC NBU #39 N
  COGC NBU #41J
  COGC NBU #43 N
  COGC NBU #45N
  COGC NBU #46N
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DIVISION OF OM, GAS & MINING

Commission with the section

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COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51J
COGC NBU #52J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N.
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75N3
COGC NBU #80 V
COGC NBU #81V
COGC NBU #83J
COGC NBU #84V
COGC NBU #85J
COGC NBU #86J
COGC NBU #87J
COGC NBU #98 V
CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
CIGE NBU #6-19-9-21
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
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CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
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CIGE NBU #32A-20-9-20

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CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
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CIGE NBU #41-12-10-21
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CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
                           105, DIE, 09 30855
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CIGE NBU #85D-29-10-21
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J
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CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)
Asay
Powell Fee #3
Powell Fee #4
Ute Tribal #1-31
Powell Fee #3 SWD

Form 3160-5 (November 1983)

UNITED STATES

TATES SUBMIT IN TRIPLE TENTE (Other Insureties of the INTERIOR verse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASS DESIGNATION AND SERIAL SO.

FILE

Bull A-921) DELVI	REAU OF LAND MANAGEMENT	ML-21330
SINDRY N	OTICES AND REPORTS ON WELL	LS N/A
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or Ser Ser		Natural Buttes Unit
HAMS OF OPERATOR	DE(C 0 4 1989
CIG Exploration	on. Inc.	Natural Buttes Unit
ADDRESS OF OFFICEROS		WISION OF . WELL SO.
P.O. Box 749,	Denver, CO 80201-0749 OH G	GAS & MINING CIGE \$5D-29-10-21
See also space 17 below.)	ion clearly and in accordance with any State require	Natural Buttes Field
At surface	,	11. SEC., T. 2. M., OS M.E. AND
882' FNL & 58	R' FUI (NUNU)	SURTET OR AREA.
OOZ PNE & JO	, I'M (I'MIN')	Section 29-T10S-R21I
PSEMIT NO.	15. ELEVATIONS (Show whether SF. ST. Co. ofc.)	12. COURTY OR PARME 13. STATE
43-047-30855	5274' UNGR GR	Uintah UT
ESPAIR WELL	CHANGE PLANS (Oth	her) (Note: Report remits of multiple completion on Well Completion or Recompletion Report and Log form.)
Other) DESCRISE PROPOSED OR COMPLEX	ED OPERATIONE (Clearly state all pertinent details, as dispersionally drilled, give enhancing instance and m	and give pertinent dates, including estimated date of starting seasored and true vertical depths for all markets and soons p
We are planni	ng to plug twenty-two wells bet 1990. Your expediency in proce	edures for the above referenced well. tween December 1, 1989 and essing these sundry notices would OIL AND CAS DRN JRS CLH DTS SLS
		2-TAS 3. MICROFILM

(
SIGNED Brenda W. Swant:	Re	egualtory	Analyst	DATE	11-29-89
(This space for Fodoral or Sinte office tem) APPROVED ST CONDITIONS OF APPROVAL, IF AMT:	MT12	•	OF UTA	ED BY THE AH DIVISION AS, AND M	H V Of
Federal approval of this action is required before communication . See	İnstructions	on Revend	DATE:) 12	-8-89 L	Daja

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the --United States any false, fictitious or froudulent statements or representations as to any matter within its jurisdiction.

P&A PROCEDURE

CIGE 85D-29-10-21 NATURAL BUTTES UINTAH COUNTY, UTAH

WELL DATA

Location:

882' FNL and 588' FWL, Sec. 29, T10S, R21E

Elevation:

GL = 5274'

KB = 5287'

TD:

6200' PBTD: 5977'

Casing:

9-5/8" 36#, CSA 228', cmt w/125 sx

4-1/2" 11.6#, CSA 6200', cmt w/2005 sx

Tubing:

2-3/8" 4.6# tubing @ 5210'

Casing Properties:

Description 4-1/2" 11.6#

<u>ID</u> <u>Drift</u> 3.875

<u>Capacity</u> .0155 bbl/ft Burst Collapse

2-3/8" 4.6#

1.995

1.901

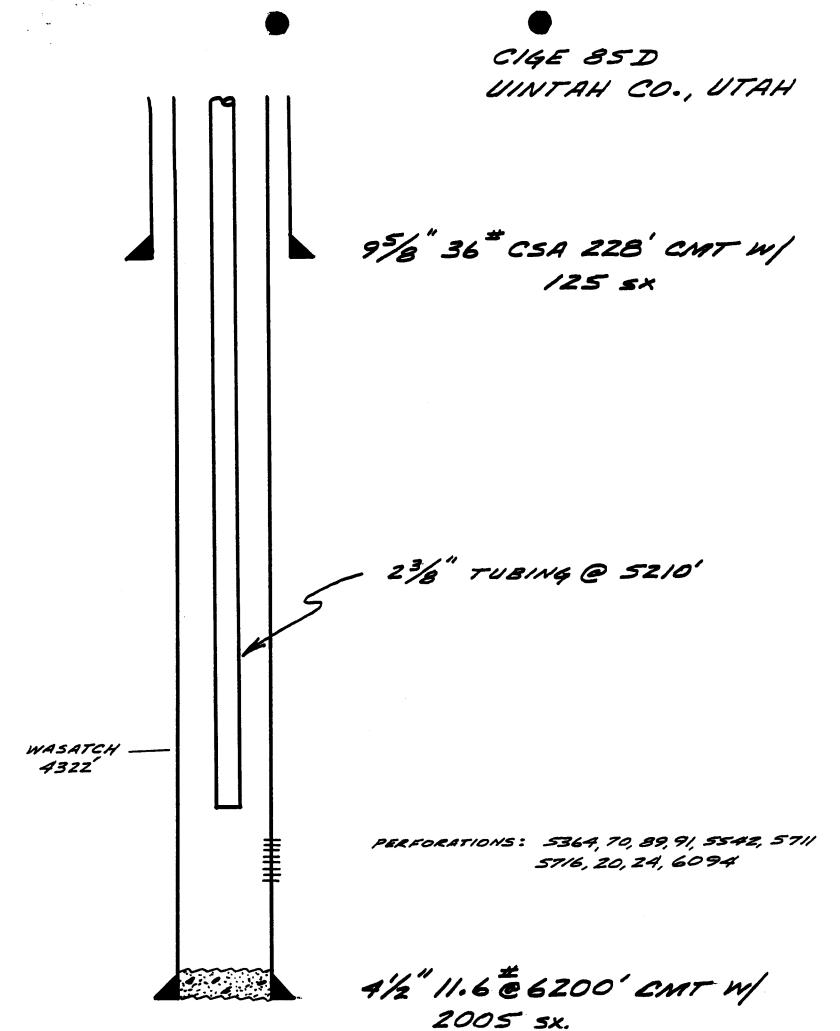
.00387 bb1/ft

Perforations:

5364, 5370, 5389, 5391, 5542, 5711, 5716, 5720, 5724, 6094

PROCEDURE

- 1) MIRU well service company.
- 2) ND wellhead, NU BOPE. TOH and strap 2-3/8" tubing.
- 3) RU wireline company. Run CBL to establish cement top. Notify Denver of results.
- 4) TIH w/2-3/8" tubing open ended to 6150'. RU service company. Spot 110 sxs CL "G" cement at 6150'. If the BLM requires that we tag this plug, WOC 6 hrs.
- 5) SI tubing-casing annulus. Pressure test casing to 500 psi. If casing will not pressure test, notify Denver office.
- 6) TOH w/2-3/8" tubing to 3000'. Spot 35 sxs CL "G" cement at 3000'. TOH w/tubing.
- 7) ND BOPE. Cut off casing. Spot 20 sxs CL "G" cement at surface.
- 8) Weld on cap. Erect dry hole marker showing company name, well name, location and lease number.



rm 316C—S (versor 1983) (gaerry 9—331)	DEPART BURE	UNITER STATE THE THE SAU OF LAND MANA	Interior	(verse side)	B. LEA ML	201708 August 46 BESIGNATION -21330	AND QUELLE SO.
SUN (Do not the tak	NDRY NO	TICES AND REP	ORTS OF	海南	N/		IS OR TRIBE SAME
ALIT ALIT	Y			MAY 10 1990		tural But	
NAME OF OPERATOR				This is the entire of the	1	tural But	
CIG Explor	ration. I	nc.	- (DIVISION OF DIL., GAS & MINING	_1	EL SO.	0.00
P O Boy 7	7/0 Denv	er Colorado 802	201-0749	-		GE 85D-29	
LOCATION OF WELL (See also space A? M At surface	(Report leastle How.)	s clearly and in accordance	MAIS TTA SE	16 telenement.	ŧ		tes Field
	!	- (277 (277)				SCRIPT OR ALL	ME AND
882' FNL 8	§ 588' FW	L (NW/NW)			Se	ection 29.	T10S-R21E
PERMIT NO.	171	18. BLEVASTONS (Sho	whether Mr. E	i. (1. (1.)	12.	OGSTY OR PARE	11 4145
43-047-308	855		274' UNGR	GR	Ui	ntah	Utah
	Check	Ap propriate Box To	Indicate Nat	lure of Notice, Repo	et, or Other	Data	
	HOTELS OF IN	152110E TO:				27027 07:	
TEST WATER SEUT		PULL OR ALTER CARINO		W4122 2207-077	_	ALTERIES	
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMS		ARAFRONI	
REPAIR WELL		CHARGE PLANS		(Other)			
(Other)				(Nots: Repor	results of Di	Littple complette	iore.)
	II went to an	OPERATIONE (Clearly Statesting designation of the second design designation).	e all pertinent	Completion of	4-1 10	ting entire ted	date of STAPPINE
DESCRISE PROPOSES proposes were.	ed chrono	ological report		Completion of details, and give pertine as and measured and tr	nt dates, incin pe vertical dep	ding estimated the for all mark	date of startlar (kers and seem pe
DESCRIBE PROPOSED proposed work. next to this work. See attach	ed chrono	ological report		Completion of details, and give pertine as and measured and tr	nt dates, incin pe vertical dep	ding estimated the for all mark	cformed
DESCRIBE PROPOSED proposed work. next to this work. See attach	ed chrono	ological report		Completion of details, and give pertine as and measured and tr	nt dates, incin pe vertical dep	diag estimated the for all mark	cformed
DESCRIBE PROPOSED proposed work. next to this work. See attach	ed chrono	ological report		Completion of details, and give pertine as and measured and tr	nt dates, incin pe vertical dep	diag estimated the for all mark	cformed
See attach	ed chrono	ological report		Completion of details, and give pertine as and measured and tr	nt dates, incin pe vertical dep	cedure per	cformed
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See attach on the about signed with the state of the stat	ed chrono ve-refere	plogical report enced well.	for the p	Completion of details, and give pertine as and measured and tr	ment prod	cedure per	st. SL. MICROFILM V FILE
See attach on the abo	ed chrono ve-refere	plogical report enced well.	for the p	Completion of details, and give persine and the said measured and the land of the said and the s	ment prod	cedure per	cformed SL. MICROFILM V FILE

Form approved.

*See Instructions on Reverse Side

JAN. 17. 2003 3:34PM





NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventsenth Street #2300 Denver Colorada 60202-4436 Telephonet 303 573 5404 Part: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell;

Pursuant to our recent conversations, please find the following hist of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas

Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Debby J. Black

Engineer Technicien

Enci:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

•

Denver Colorado 80215-7093

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company</u>, <u>Inc.</u> into <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> with <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lobez Chief, Branch of Minerals Adjudication

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922) Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandui

Branch of Real Estate Services Uintah & Ouray Agency

. 0

Date:

5 December, 2002

Reply to

Attn of:

Supervisory Petroleum Engineer

Subject

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA. and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Charles & Cameron

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINIMOS	FORM 9
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza GITY Houston STATE TX ZE 77064-0995 PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE TUBING CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 26 effective December 17, 2002.	800, Denver, CO. 80202-4800,
BOND #	
State Surety Bond No. RLB0005236 Fee Bond No. RLB0005238	RECEIVED
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003
	DIV. OF OIL, GAS & MINING
By:	

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) David R. Dix

Agent and Attorney-in-Fact

SIGNATURE

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL. GAS & MINING

14. I hereby certify that the foregoing is true and correct		DIV. OF OIL CAS & MINIM
LHERVICAMEDAN	itle PERATIONS	
	ate arch 4, 2003	
	FEDERAL OR STATE USE	
	Title	Date
Conditions of approval, if any, are stinched. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fletitious or fraudulent statements or representations as to any matter (Instructions on reverse)	and willfully to make to any departme within its jurisdiction.	nt or agency of the United States any

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)
Asay
Powell Fee #3
Powell Fee #4
Ute Tribal #1-31

Powell Fee #3 SWD

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	12-17-02				- E
FROM: (Old Operator):		TO: (New O	perator):			
EL PASO PRODUCTION OIL & GAS COMPANY	1	WESTPORT C	IL & GAS	COMPANY	LP	-
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148				
	4					
HOUSTON, TX 77064-0995		VERNAL, UT		· · · · · · · · · · · · · · · · · · ·		<u></u>
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023					
Account No. N1845		Account No.	N2115			
CA No.	•	Unit:	NATURA	L BUTTES		
WELL(S)						
-		API NO	ENTITY		WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 18	26-10S-21E	43-047-30221	2900		GW	S
NBU 22-27B	27-10S-21E	43-047-30360	2900	FEDERAL		PA
NBU 33-27-10-21	27-10S-21E	43-047-30502	2900	FEDERAL		PA
NBU 389			2900	STATE	GW	P
NBU 359	29-10S-21E	43-047-33706	2900	STATE	GW	P
CIGE 2-29-10-21	29-10S-21E	43-047-30243	2900	STATE	GW	PA
NBU CIGE 85D-29-10-21	29-10S-21E	43-047-30855	2900	STATE	GW	PA
NBU 390	30-10S-21E	43-047-34230	2900	STATE	GW	P
NBU 67-30B	30-10S-21E	43-047-30574	2900	STATE	GW	PA
NBU CIGE 31-1-10-22	01-10S-22E	43-047-30511	2900	FEDERAL	GW	P
CIGE 105D-1-10-22	01-10S-22E	43-047-31758	2900	FEDERAL	GW	P
CIGE 194-1-10-22	01-10S-22E	43-047-32932	2900	FEDERAL	GW	P
CIGE 223-1-10-22	01-10S-22E	43-047-32983	2900	FEDERAL	GW	P
NBU 3-2B	02-10S-22E	43-047-30267	2900	STATE	GW	P
CIGE 67A-2-10-22P	02-10S-22E	43-047-30938	2900	STATE	GW	P
NBU 217-2		43-047-31282		STATE	GW	P
CIGE 10-2-10-22		43-047-30425		STATE	GW	P
CIGE 161-2-10-22		43-047-32168		STATE	GW	P
CIGE 144-2-10-22			2900	STATE	GW	P
CIGE 195-2-10-22		43-047-32797		STATE	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received	from the FOR	MER operator	on:	02/28/2003		
2. (R649-8-10) Sundry or legal documentation was received		•	03/04/2003		-	
3. The new company has been checked through the Departm	nent of Comm		-			03/06/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	per: 1	1 <u>355743-018</u>	<u>3</u> 1	
5. If NO , the operator was contacted contacted on:		-				

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India		•	• .
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit of	perator for wells listed on:	02/27/2003	
9.	Federal and Indian Communization Agreen The BLM or BIA has approved the operator for all wel	` '	N/A	
10	. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the	The Division has approve water disposal well(s) listed		r of Authority to Inject,
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	03/21/2003		- 1 .
2.	Changes have been entered on the Monthly Operator C	hange Spread Sheet on:	03/21/2003	
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
ST 1.	State well(s) covered by Bond Number:	RLB 0005236		
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364	27-37-02	
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239		
	CE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed of	covered by Bond Number	RLB 0005238	
	The FORMER operator has requested a release of liabilit The Division sent response by letter on:	y from their bond on: N/A	N/A	
	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this of	been contacted and informe	d by a letter from the Di	vision
CC	MMENTS:			

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effecti	ive:			1/6/2006		
FROM: (Old Operator):		TO: (New Or	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-McGee Oil & Gas Onshore, LP				
1368 South 1200 East			outh 1200		•	
Vernal, UT 84078		Vernal	, UT 84078	}		
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:	N	ATURAL B	UTTES	UNIT
WELL NAME SEC TW	N RNG		ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received	from the	FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received	from the	NEW operator	on:	5/10/2006	<u>-</u>	
3. The new company was checked on the Department of Co	mmerce	, Division of Co	orporation	s Database	- on:	3/7/2006
4a. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	1355743-018	31	
4b. If NO , the operator was contacted contacted on:					-	
5a. (R649-9-2) Waste Management Plan has been received on:		IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:		n/a	3 LA well:	s & all PA w	ells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:		ok	•			
6. Federal and Indian Lease Wells: The BLM and	or the E	IA has appro	ved the n	nerger, nar	ne chan	ge.
or operator change for all wells listed on Federal or Indian			BLM	3/27/2006		not yet
7. Federal and Indian Units:						·
The BLM or BIA has approved the successor of unit open	erator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreeme	ents ("	CA"):				
The BLM or BIA has approved the operator for all wells	listed w	ithin a CA on:		n/a		
9. Underground Injection Control ("UIC")	The Di	vision has appro	oved UIC F	orm 5, Tran	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for	or the wa	ter disposal wel	l(s) listed o	n:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:	,	5/15/2006	•			
2. Changes have been entered on the Monthly Operator Ch	ange Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:		5/15/2006				
5. Injection Projects to new operator in RBDMS on:		5/16/2006				
6. Receipt of Acceptance of Drilling Procedures for APD/Ne	w on:		n∕a	Name Chan	ge Only	
BOND VERIFICATION:					<u> </u>	
Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:	•	RLB0005239	•			
3. (R649-3-1) The NEW operator of any fee well(s) listed co	vered by	Bond Number	•	RLB000523	6	
a. The FORMER operator has requested a release of liability			n/a	rider adde	d KMG	
The Division sent response by letter on:	,			::		
LEASE INTEREST OWNER NOTIFICATION:						
4. (R649-2-10) The FORMER operator of the fee wells has b					Division	
of their responsibility to notify all interest owners of this ch	ange on:		5/16/2006	.		· · · · · · · · · · · · · · · · · · ·
COMMENTS:						
The state of the s						.

* Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

	NOTICES AND REPOR				MULTIPLE LEA	\SE\$
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	e or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Ag	greement, Name and/or No.
1. Type of Well					_	
Oil Well X Gas Well	Other				8. Well Name and N	No.
2. Name of Operator					MUTIPLE W	ELLS
KERR-McGEE OIL & GAS (ONSHORE LP				9. API Well No.	
3a. Address 3b. Phone No. (include area code)						
1368 SOUTH 1200 EAST V 4. Location of Well (Foolage, Sec.,			781-7024		10. Field and Pool, o	r Exploratory Area
4. Location of well (rootage, Sec.,	1., K., M., or Survey Descript	on)			11 County to Device	C44.
SEE ATTACHED					11. County or Parish	, State
					UINTAH COUN	TY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA'	TE NATURE	OF NOTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TY	PE OF ACTIO	N	***************************************
Notice of Intent	Acidize	Dee	реп	Production	n (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Nev	cture Treat v Construction	Reclamati Recomple	te 🗓 (Welf Integrity Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporari Water Dis	·	PERATOR
13. Describe Proposed or Completed Ope: If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	illy or recomplete horizontally, g rk will be performed or provide operations. If the operation resi bandonment Notices shall be fil	rive subsurf the Bond I ults in a mu	ace locations and No. on file with ultiple completion	d measured and the BLM/BIA. Required on the second and the second	ue vertical depths of all pa ired subsequent reports shain a new interval a Form	ettinent markers and zones. nall be filed within 30 days 1.31604 shall be filed cons
BIA B	CHED WELL LOCATIONS HORE LP, IS RESE OPERATIONS CONFUTANTION WIDE ON SECTION ON SECTION ON SECTION ON SECTION ON SECTION OF SECTION	DNS. E PONSI DUCTE E BOND	FFECTIVE BLE UNDER D UPON L NO. RLBO AI	JANUARY 6 R TERMS AN EASE LAND 1005237. PPROVE	5, 2006. ND CONDITIONS S. BOND COVER D_5/16/1 . Russell	MAY 1 0 2006
14. I hereby certify that the foregoing	g is true and correct	Lance	Div Far	ision of Oil, lene Russell	Cas and Mining Engineering Tech	
Name (Printed/Typed) RANDY BAYNE		Title	; LLING MAN		Prinartiti Tant	HIIAI MI
Signature		Date				, , , , , , , , , , , , , , , , , , ,
- Manchy 1, Sugar	THIS SPAC		9, 2006 DERAL OR S	TATE USE		
Approved by	THE VIAC		Title	//VIE A3E	Date	***************************************
7.5	************					
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sui		Office			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

Lease Serial No.

Μl	JUNPLE LEASES	
6.	If Indian, Allottee or Tribe N	ame

SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well X Gas Well 2. Name of Operator	8. Well Name and No. MUTIPLE WELLS				
WESTPORT OIL & GAS CO	9. API Well No.				
1368 SOUTH 1200 EAST \ 4. Location of Well (Foolage, Sec.,		(435) 781-7024	10. Field and Pool, or Exploratory Area		
SEE ATTACHED	11. County or Parish, State UINTAH COUNTY, UTAH				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Plug and Abandon Temporarily Abandon OPERATOR Final Abandonment Notice Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convertion Intereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.					
EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP. APPROVED 5/6/06 RECEIVED Division of Oil, Gas and Mining Earlene Russell, Engineering Technician 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) BRAD LANEY Title ENGINEERING SPECIALIST					
Signature		Date May 9, 2006	LI3 I		

Conditions of approval, if any, are attacked. Approval of this notice does not warrant or certify that the applicant holds legated equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Date

Approved by

Janus.